

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>28,179</b>	<b>--</b>	<b>--</b>	<b>34,145</b>	<b>6,514</b>	<b>1,476</b>	<b>3,315</b>	<b>66,245</b>	<b>754</b>	<b>0</b>	<b>53,082</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,884</b>	<b>-10</b>	<b>1,833</b>	<b>1,519</b>	<b>744</b>	<b>--</b>	<b>131</b>	<b>2,391</b>	<b>1,323</b>	<b>2,125</b>	<b>2,537</b>
Natural Gas Liquids	1,884	-10	2,035	1,519	744	--	105	2,391	1,323	2,353	2,472
Ethane	1	--	--	--	--	--	--	--	0	1	--
Propane	300	--	940	907	451	--	-59	--	702	1,955	467
Normal Butane	321	--	944	565	224	--	82	754	618	600	1,467
Isobutane	379	--	151	47	69	--	70	848	1	-273	486
Natural Gasoline	883	-10	--	--	--	--	12	789	3	69	52
Refinery Olefins	--	--	-202	--	--	--	26	--	--	-228	65
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	-25	--	--	--	-8	--	--	-17	5
Normal Butylene	--	--	-177	--	--	--	34	--	--	-211	60
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>767</b>	<b>--</b>	<b>7,312</b>	<b>9,748</b>	<b>-886</b>	<b>-497</b>	<b>16,002</b>	<b>561</b>	<b>875</b>	<b>51,104</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	767	--	725	5,387	300	213	6,601	365	0	4,411
Hydrogen	--	--	--	--	--	1,188	--	1,188	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	767	--	725	5,387	-889	213	5,413	364	0	4,411
Fuel Ethanol	--	476	--	313	4,803	-168	355	4,784	285	0	2,402
Renewable Fuels Except Fuel Ethanol	--	291	--	412	584	-721	-142	629	79	0	2,009
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,978	--	--	1,798	1,226	79	875	20,692
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,609	4,361	-1,185	-2,508	8,175	118	0	26,001
Reformulated	--	--	--	322	2,377	1,004	-1,222	4,922	3	0	12,371
Conventional	--	--	--	2,287	1,984	-2,189	-1,286	3,253	115	0	13,630
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>87,942</b>	<b>6,063</b>	<b>2,323</b>	<b>1,480</b>	<b>-3,002</b>	<b>--</b>	<b>10,775</b>	<b>90,035</b>	<b>34,000</b>
Finished Motor Gasoline	--	--	47,530	340	638	1,353	52	--	405	49,404	1,928
Reformulated	--	--	34,003	--	--	-492	0	--	--	33,511	18
Conventional	--	--	13,527	340	638	1,845	52	--	405	15,893	1,910
Finished Aviation Gasoline	--	--	87	3	--	--	67	--	--	23	215
Kerosene-Type Jet Fuel	--	--	11,652	4,128	304	--	-1,696	--	660	17,120	8,221
Kerosene	--	--	9	--	--	--	-9	--	0	18	16
Distillate Fuel Oil	--	--	15,999	408	982	127	-693	--	3,501	14,708	13,123
15 ppm sulfur and under	--	--	15,179	407	982	127	-710	--	1,795	15,610	12,249
Greater than 15 ppm to 500 ppm sulfur	--	--	351	--	--	--	-7	--	143	215	170
Greater than 500 ppm sulfur	--	--	469	1	--	--	24	--	1,563	-1,117	704
Residual Fuel Oil <sup>6</sup>	--	--	3,539	526	--	--	-752	--	1,693	3,124	4,468
Less than 0.31 percent sulfur	--	--	4	--	--	--	5	--	NA	NA	119
0.31 to 1.00 percent sulfur	--	--	312	233	--	--	-204	--	NA	NA	314
Greater than 1.00 percent sulfur	--	--	3,223	293	--	--	-553	--	NA	NA	4,029
Petrochemical Feedstocks	--	--	1	45	--	--	-1	--	--	47	3
Naphtha for Petro. Feed. Use	--	--	1	45	--	--	-1	--	--	47	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	26	--	--	--	7	--	--	19	33
Lubricants	--	--	533	406	--	--	-84	--	316	707	920
Waxes	--	--	--	43	--	--	--	--	6	37	--
Petroleum Coke	--	--	4,235	15	-75	--	97	--	4,153	-75	1,659
Marketable	--	--	3,396	15	-75	--	97	--	4,153	-914	1,659
Catalyst	--	--	839	--	--	--	--	--	--	839	--
Asphalt and Road Oil	--	--	749	149	474	--	23	--	40	1,308	3,331
Still Gas	--	--	3,221	--	--	--	--	--	--	3,221	--
Miscellaneous Products	--	--	361	--	--	--	-13	--	0	374	83
<b>Total</b>	<b>30,063</b>	<b>757</b>	<b>89,775</b>	<b>49,039</b>	<b>19,328</b>	<b>2,070</b>	<b>-53</b>	<b>84,638</b>	<b>13,413</b>	<b>93,035</b>	<b>140,723</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.